Carbon-Related Claim Substantiation

California VCMDA (AB 1305) Compliance Statement

Mohawk Industries ("Mohawk," "we," "our") is required under California's Voluntary Carbon Market Disclosures Act, California Health and Safety Code §44475 et seq. (the "VCMDA"), to update our website disclosures if we make certain climate-related claims. Mohawk provides the following information in accordance with California Health and Safety Code §44475.1 regarding the purchase or use of voluntary carbon offsets, and §44475.2 regarding carbon emissions reduction claims.

Annually, we measure our GHG emissions and progress towards our goals using a third-party data platform and methodology from the World Resources Institute and World Business Council for Sustainable Development Greenhouse Gas Protocol Corporate Accounting and Reporting Standard (hereinafter "GHG Protocol").

This California VCMDA Compliance Statement is intended to provide the disclosure required by California's VCMDA for claims in the 2024 Impact Report of Mohawk Industries and its subsidiaries (the "Company" or "we"/"our" as context requires below). Claims found within the 2024 Impact Report are listed below by business, along with reasonable substantiation as to the methodology and/or protocol used to calculate the stated emissions reductions.

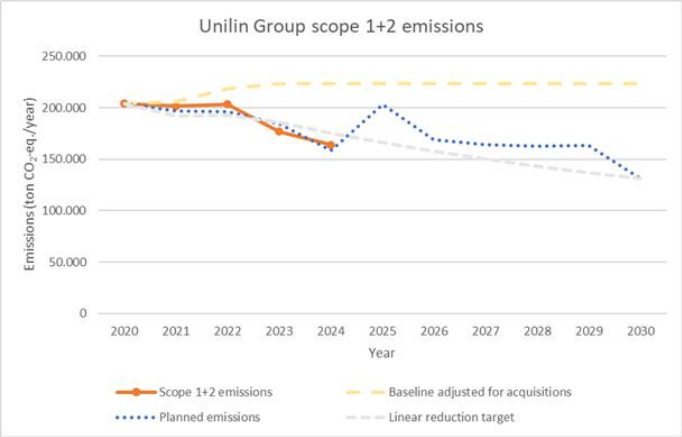
Claim	Substantiation
Dal-Tile	
From 2018 to present, we have reduced our carbon footprint by 17%.	**Location of carbon claim:** 2024 Mohawk Industries Impact Report **Protocol used to estimate emissions reductions or removal benefits:** GHG Protocol; Manufacturing location electricity and natural gas consumption (including combined heat and power (CHP) for 2024). The regional eGrid emission factor (EF) was used for 2018 electricity consumption. • Total CO_2 2018 = Natural gas consumption+ Electricity consumption (Manual calculation) • Total CO_2 2024 = Natural gas consumption + Electricity consumption – Electricity generation (Calculated in ESG Data Management System, Metrio) **Third-party Verified?** No **Does this claim involve the use of Offsets:** No
Marazzi	
35,970 tons of CO_2 emissions prevented by purchasing 71,858 MWh of renewable energy covered by a Guarantee of Origin (as per AIB 2023 emission factors).	**Location of carbon claim:** 2024 Mohawk Industries Impact Report **Protocol used to estimate emissions reductions or removal benefits:** Accounted for Scope 2 emissions in accordance with the GHG Protocol, applying a zero emissions factor. The claim includes the purchase of Guarantees of Origin (GO) in the amounts of: • 36,554 MWh by ENEL ENERGIA SPA from 1/01/2024 to 12/31/2024 • 35,303 MWh by AXPO ITALIA SPA from 1/01/2024 to 12/31/2024 The entire grid energy supply from the two suppliers has been covered by GOs. **Third-party Verified?** No **Does this claim involve the use of Offsets:** No, but it goes use Guarantees of Origin for purchased energy.
Godfrey Hirst	
As of the end of 2024, we had reduced our Scope 1 and 2 greenhouse gas emissions by 34% since 2020 and are on track to meet our target of reducing Scope 1 and 2 emissions by 42% by 2030.	**Location of carbon claim:** 2024 Mohawk Industries Impact Report **Protocol used to estimate emissions reductions or removal benefits:** *GHG Protocol; 2020 baseline year (17,459 tCO_2e)*: *2024 year.* • Total CO_2 2020 = *(17,459 tCO_2e);* Emissions are a sub-set of its audited organizational emissions data for its Climate Active carbon neutral organization certification; and for GHNZ the data is a sub-set of the tufting emissions data prepared to calculate organizational emissions in accordance with ISO 14064-1:2018 for its carbon neutral claims + yarn emissions data. • Total CO_2 2024 = *(11,528 tCO_2e);* GHA and GHNZ used estimated 2024 data (from Feb 2025), awaiting Climate Active and ISO audits. $\frac{\text{(Current Year – Baseline Year)}}{\text{Baseline year}} \times 100 = \text{Change in \%}$ **Third-party Verified?** No **Does this claim involve the use of Offsets:** Yes
Project Number & Name	**Details for** 1743; Serial number: 1154065785-1154081032; Yunnan Yuanjiang Lutong Hydropower Station
Name of Entity Selling Offsets	53 - South Pole Carbon Asset Management (CH-100-53-0)
Protocol Used	AMS-I.D.: Grid connected renewable electricity generation --- Version 18.0
Project Location	China, Asia
Project Start Date	April 2008

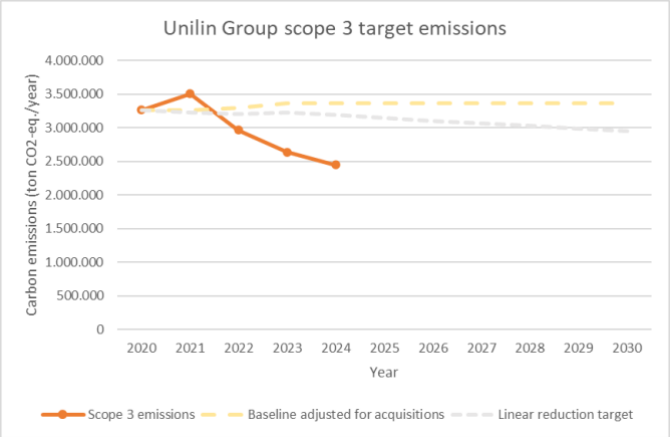
Project Timeline	7 years
Project Type	Carbon Avoidance
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes, Global-Mark Pty Ltd
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	44,630 tCO_2e
FNA/Mohawk Group	
105% Beyond Carbon Neutral on all Mohawk Group flooring products.	**Location of carbon claim:** 2024 Mohawk Industries Impact Report, Mohawk Group Website, Marketing Brochures. **Carbon Offset Strategy and Calculation:** Mohawk Group calculates its carbon offsets based on quarterly sales data, categorized by product types such as carpet tile, resilient flooring (domestic and sourced), and broadloom. The total embodied carbon is determined by multiplying the product's embodied carbon per square meter by the total square meters sold. To achieve a "Beyond Carbon Neutral" status, an additional 5% is added to the calculated carbon offset cost. These calculations are verified by WAP Sustainability, and the corresponding offsets are procured through Green Energy GPO, with proof of purchase certificates provided to Mohawk. **Third-party Verified:** Yes, WAP Sustainability **Total annual removal amounts**: 249,266 tCO_2e
Project Number & Name	**Details for VCS786 - Hyundai Steel Waste Energy Cogeneration Project**
Protocol Used	Verified Carbon Standard (VCS) methodology for waste gas energy recovery
Project Location	Hyundai Steel Plant, South Korea
Project Start Date	Likely operational around 2012 (based on typical VCS project timelines)
Project Timeline	Estimated 2012 – 2042 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (waste gas recovery and energy cogeneration)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772.16 tCO_2e/year
Project Number & Name	**Details for VCS981 - Pacajai REDD+ Project**
Protocol Used	Verified Carbon Standard (VCS) + Climate, Community & Biodiversity Standards (CCBS)
Project Location	Pará State, Brazil
Project Start Date	August 1, 2021 [1]
Project Timeline	2021 – 2041 (20-year crediting period, typical for REDD+ projects)
Project Type	Emissions avoidance (REDD+: Reducing Emissions from Deforestation and Forest Degradation)
Standards Met	Verified Carbon Standard (VCS), Climate, Community & Biodiversity Standards (CCBS)
Durability of Reductions	REDD+ projects include buffer pools to address non-permanence risks
Third-Party Verification	Yes – verified by an accredited VVB (Validation/Verification Body) under VCS and CCBS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772.16 tCO_2e/year
Project Number & Name	**Details for VCS997 - Xinjiang Kaiduhe River Chahan Wusu Hydropower Project**
Protocol Used	Verified Carbon Standard (VCS) methodology for hydropower projects
Project Location	Chahan Wusu, Kaiduhe River, Xinjiang, China
Project Start Date	Estimated operational start: 2012 (based on typical VCS project timelines)
Project Timeline	2012 – 2042 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB (Validation/Verification Body) under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year
Project Number & Name	**Details for VCS1146 - Hyundai Waste Energy Recovery Cogeneration Project Phase II**
Protocol Used	Verified Carbon Standard (VCS) using ACM0012: Waste Energy Recovery methodology 1
Project Location	Hyundai Steel Plant, South Korea
Project Start Date	Likely around 2013–2014 (based on Phase I timeline and VCS registration patterns)
Project Timeline	Estimated 2014 – 2044 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (waste gas recovery and energy cogeneration)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year

Project Number & Name	Details for VCS1356 - Jiangsu Dongtai Phase II Wind Power Project
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Dongtai, Jiangsu Province, China
Project Start Date	Likely around 2013–2014 (based on VCS registration patterns)
Project Timeline	Estimated 2014 – 2044 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – wind power)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS1479 - Wind Power Project of CLP Farms (India) Pvt. Ltd. at Jath**
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Jath, Maharashtra, India
Project Start Date	Likely around 2013–2014 (based on VCS registration patterns)
Project Timeline	Estimated 2014 – 2044 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – wind power)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS1482 - Wind Power Project of Harapanahalli, Karnataka**
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Harapanahalli, Karnataka, India
Project Start Date	Likely around 2013–2014 (based on VCS registration patterns)
Project Timeline	Estimated 2014 – 2044 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – wind power)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS1788 - Solar Photovoltaic Project by Giriraj Renewables Pvt. Ltd.**
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Likely in Maharashtra or Gujarat, India (based on developer's operations)
Project Start Date	Estimated around 2014–2015 (based on VCS project ID sequence)
Project Timeline	Estimated 2015 – 2045 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – solar PV)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS1842 - 100 MW Solar Project in Bhadla**
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Bhadla, Rajasthan, India
Project Start Date	Estimated around 2015–2016 (based on VCS project ID sequence)
Project Timeline	Estimated 2016 – 2046 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – solar PV)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS1844 - 80 MW Solar Project by Fermi Solar Farms Pvt Ltd (Chalisgaon)**
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Chalisgaon, Maharashtra, India
Project Start Date	Estimated around 2016 (based on VCS project ID sequence)
Project Timeline	Estimated 2016 – 2046 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – solar PV)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra

Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS2017 - Karnataka Pavagada-II Solar Project by Avaada (150 MW)**
Protocol Used	Verified Carbon Standard (VCS) using ACM0002: Grid-connected renewable electricity generation
Project Location	Pavagada, Karnataka, India
Project Start Date	Estimated around 2016–2017 (based on project ID sequence and regional solar development timeline)
Project Timeline	Estimated 2017 – 2047 (30-year crediting period, if applicable)
Project Type	Emissions avoidance (renewable energy generation – solar PV)
Standards Met	Verified Carbon Standard (VCS) – administered by Verra
Durability of Reductions	Not applicable (emissions avoidance, not carbon removal)
Third-Party Verification	Yes – verified by an accredited VVB under VCS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)
Project Number & Name	**Details for VCS832 - Cikel Brazilian Amazon REDD+ APD Project**
Protocol Used	Verified Carbon Standard (VCS) using VM0009 or VM0015 (REDD+ methodologies for Avoiding Planned Deforestation)
Project Location	Brazilian Amazon, Pará State, Brazil
Project Start Date	Likely around 2012 (based on VCS project ID sequence and REDD+ registry data)
Project Timeline	Estimated 2012 – 2042 (30-year crediting period, typical for REDD+ projects)
Project Type	Emissions avoidance (REDD+: Avoiding Planned Deforestation)
Standards Met	Verified Carbon Standard (VCS), Climate, Community & Biodiversity Standards (CCBS)
Durability of Reductions	REDD+ projects include buffer pools and risk mitigation strategies for non-permanence
Third-Party Verification	Yes – verified by an accredited VVB under VCS and CCBS
Reporting Timeline	January 1 – December 31, 2024
Annual Emissions Reduced	Approx. 20,772 tCO_2e/year (subject to monitoring reports)

Flooring Rest of the World





T CO_2-EQ./YEAR	2021	2022	2023	2024
Scope 1: Direct emissions	111,235	103,109	97,162	90,840
Scope 2: Indirect energy emissions (market-based)	90,244	101,291	79,659	69,047
Total Scope 1+2	201,478	204,400	176,821	159,887
Scope 2 Purchased electricity (location-based)	79,680	79,144	63,147	57,751
Scope 1 Biogenic emissions	392,083	376,134	335,644	385,059
Scope 2 Biogenic emissions	232,331	245,814	221,583	225,255

T CO_2-EQ./YEAR	2021	2022	2023	2024
Purchased goods and services	2,479,362	2,016,747	1,830,822	1,699,876
Capital goods	111,679	118,713	91,358	76,792
Fuel and energy-related activities (not incl. in S1 or S2)	34,944	36,493	30,591	30,714
Upstream transportation and distribution	100,539	116,140	88,918	96,146
Waste generated in operations	13,846	11,623	51,851	43,416
Business travel	805	1,153	1,369	1,529
Employee commuting	22,966	24,437	24,024	22,975
Upstream leased assets	0	0	0	0
Downstream transportation and distribution	12,786	-12,761	32,622	27,232
Processing of sold products	132,615	120,474	119,404	115,796
End-of-life treatment of sold products	1,029,476	947,212	806,243	747,285
Downstream leased assets	0	0	0	0
Franchises	0	0	0	0
Investments	0	0	0	0
Non-bio Scope 3 excluding use (tCO_2)	3,939,018	3,380,131	3,077,203	2,861,760
Use of sold products	726,235	615,515	505,368	517,595
Biogenic emissions	2,426,720	2,135,171	1,962,856	2,144,352